Reglamento de Servicios Complentarios

June, 2017



Economic Principles for Assessing AS Mechanisms



Principle 1

The hourly price paid to each ancillary service should at least equal the sum of both the direct variable cost and opportunity cost of the resource providing that ancillary service.



Principle 2

The mechanism used to determine which resources provide ancillary services and payments to the resources providing ancillary services should provide economic incentives for the least cost supply of energy and ancillary services to final electricity consumers.



Principle 3

The system operator should define the technological characteristics of each ancillary service necessary to operate the network, and allow all generation and load resources able to provide that ancillary service the opportunity to compete to provide it.



Principle 4

Annual generation unit-level **revenue shortfalls** from selling ancillary services in the short-term market should be **recovered through an annual fixed payment** to that resource owner, rather than by ad hoc increases in the hourly price of ancillary services



Ancillary Services main drivers





Ancillary services ensure power system stability, ensuring the adequate response when facing **unbalances in the system**

Different drivers contribute to the unbalance of the system and to the need of a well designed AS market:



- ✓ Demand behavior
- ✓ Hydro plants water flow
- ✓ Real time availability of Thermal Power Plant
- ✓ Internal grid Constraints
- ✓ Increased RES penetration



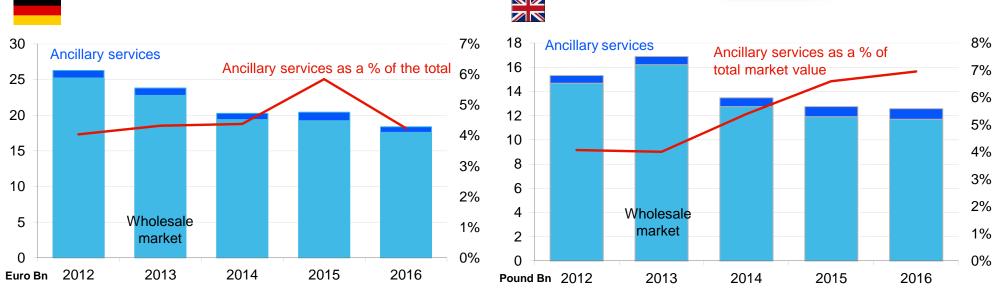
An efficient system is the one able to **share** the imbalance **real cost** among all market participants (Gx and Clients) **proportionally** to the problem they create

Ancillary Services costs –

Size of the wholesale market vs ancillary service market







- > Ancillary service remain a small revenue stream (4-6% of revenues opportunity in Germany)
- > Increasing RES has not led to increasing AS revenues but contributed to falling wholesale prices
- > Redespaching and countertrading cost have spiked, typically when wind output in the north is high and Transmission lines in the south become congested

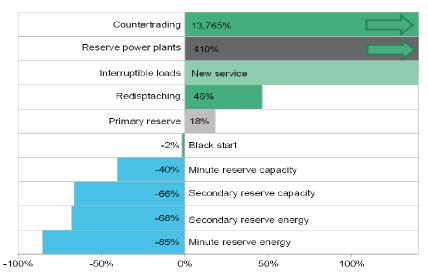
Source: UK and German Ancillary Service Market trends - Bloomberg New Energy Finance - 13 April 2017

Ancillary Services costs Breakdown by component and contribution

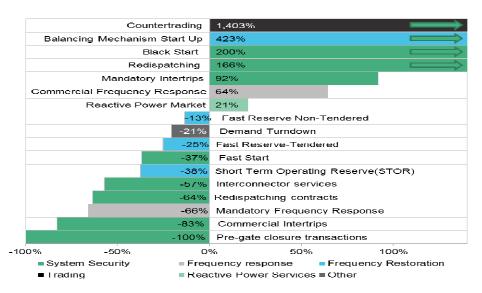












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